Project QC-2026-10
2026 annual statutory update of the Register of Entities subject to Reliability Standards

System as of October 1, 2026

1 INTRODUCTION

1.1 Regulatory Context

In compliance with Section 85.13 of the Act Respecting the Régie de l'énergie (hereinafter the "Law"), the Reliability Coordinator in Québec (hereinafter the "Coordinator") submits to the Régie de l'énergie (hereinafter the "Régie") for approval, the Register of Entities subject to Reliability Standard (hereinafter the "Register").

Pursuant to Decision D-2018-149,[1] the Coordinator sets December 1 of every calendar year as the date of the annual statutory update of the Register. This filling is for the statutory annual update of the Register for the year 202.

1.2 Content of This Filing

This update incorporates additions, removals and modifications to the information concerning the facilities of Registered Entities since the last annual filing under filing R-4284-2024[2]. The changes proposed by the Coordinator reflect the development of the Transmission System between October 2, 2025, and October 1, 2026.

The Coordinator deems it appropriate to conduct a public consultation to validate the proposed modifications with the concerned Registered Entities in a public and transparent manner. This approach also provides concerned Registered Entities with an opportunity to identify any other changes that may be required to the Register, such as a change in an entity's legal name or the transfer of a facility from one entity to another.

This filing also seeks to address the requests of the Régie as described in the following table.

[1] Régie de l'énergie, Decision D-2018-149, retrieved November 2, 2026, from https://www.regie-energie.qc.ca/fr/participants/dossiers/R-3952-2015/doc/R-3952-2015-A-0062-Dec-Dec-2018_10_23.pdf (in French only)

[2] Dossier R-4324-2025 de la Régie, retrieved November 2, 2026, from https://www.regie-energie.qc.ca/fr/participants/dossiers/r-4324-2025 (in French only)

Table 1: Request of the Régie Requiring a Response from the Coordinator in this Filing

Decision	Par.	Description	Answer
D-2026-046[3]	100	The Régie requests that the Coordinator conduct a public consultation prior to a second performance review and hold a webinar for all Registered Entities prior to the next Identification Procedure.	See the performance review document.
D-2026-046	100	The Régie requests that the Coordinator file a follow-up report on the Performance Review following the second annual self-declaration exercise, as part of the statutory annual update of the Register scheduled to be filed on December 1, 2026.	See the performance review document.

2 MODIFICATIONS TO THE REGISTER

In the following section and subsections, the Coordinator presents the proposed modifications to the Register as part of its 2026 statutory annual update.

2.1 Appendix A—Entities

The Coordinator presents the modifications made to Appendix A—Entities in this section. The modifications are separated into two (2) subsections: Facility removal and Facility modifications.

2.1.1 Entities removed from Appendix A

The Coordinator removes TransCanada Québec Inc. (TCQ) from the Register of Entities following the termination of the contract applicable to TCQ.

2.1.2 Modification to Entities in Appendix A

The Coordinator adds Category 1, in accordance with the new definition in the Glossary[4], to the Generator Owner (GO) and Generator Operator (GOP) functions of the Registered Entity APUIAT (APUI) listed in the Register.

The following table reflects the proposed modification to the Register.

[3] Decision D-2026-046, consulted on November 2, 2026 : https://www.regie-energie.qc.ca/fr/participants/dossiers/R-4324-2025/doc/R-4324-2025-A-0012-Dec-Dec-2026_05_05.pdf

[4] Glossary decision D-2026-010, consulted on November 2, 2026 : https://www.regie-energie.qc.ca/storage/app/media/entites-visees-normes-de-fiabilite/glossaire-des-termes-et-des-acronymes-relatifs-aux-normes-de-fiabilite/glossaire-fr-20261009.pdf

Table 2: Modification to the Register

Entity	Acronym	Address	Function	Rationale	Comments	Proposed effective date
Parc éolien Apuiat S.E.C.	APUI	36, rue Lajeunesse, Kingsey Falls (Québec) J0A 1B0	GO, GOP 1	The entity owns and operates Apuiat wind farm, with an installed capacity over 75 MVA, and is therefore included in the RTP under inclusion I4. Accordingly, pursuant to the new definitions of GO and GOP, Category 1 applies to the Registered Entity.	The entity has a facility classified as RTP	-

2.2 Appendix B—Transmission Facilities

The Coordinator presents the modifications made to Appendix B—Transmission Facilities in this section. The modifications are separated into two (2) subsections: Transmission Facility additions and Transmission Facility modifications.

2.2.1 Addition of Transmission Facilities to Appendix B

No transmission facility has been added as part of this update.

2.2.2 Modifications to Transmission Facilities in Appendix B

The following table reflects the modifications made to Appendix B with respect to the transmission facilities currently listed in the Register.

Table 3: Modifications of Transmission Facilities in the Register

Entity	Facility	Rationale for the addition to the Register	RTP definition application	Proposed effective date
HQ	Appalaches	When the Appalaches facility was added in 2025, the 350 kV voltage level was not indicated.	Basic principle	-
	CHPE	Line CHPE is a new transmission line operated at 400 kV DC. Commissioned in May 2026.	Basic principle, Inclusion I6	On the same date as the issuance of the Régie's final compliance decision regarding the Registry.

2.3 Appendix C—Generating Facilities

The Coordinator presents the modifications made to Appendix C—Generating Facilities in this section. The modifications are separated into two (2) subsections: Facility removal and Facility modifications.

2.3.1 Generating Facility removed from Appendix C

The TransCanada Energy (Cogeneration Bécancourt) generating facility was removed as part of this update.

2.3.2 Modifications to Generating Facilities in Appendix C

The following table reflects the modifications made to Appendix C with respect to the generating facilities currently listed in the Register.

Table 4: Modifications to Generating Facilities in the Register

Entité	Installation	Description de la modification	Motif de la modification	Date d'entrée en vigueur proposé
AAV	Anse-à-Valleau	Changes to the installed capacity.	Modification following the annual autodeclaration of registered Entities.	On the same date as the issuance of the Régie's final compliance decision regarding the Registry.
APUI	Apuiat			
BDS	Baie-des-Sables			
CAR	Carleton			
EER	L'Érable			
ÉLP	Plateau			
GM	Gros-Morne			
HQ	Bersimis-1			
	Rapide-des-Quinze			
LA	Lac-Alfred et La Mitis			
MDS	Massif-du-Sud			
MEU	Rivière-Nouvelle (MU)			
MON	Montérégie			
MOU	Moulins			
MSM	Mont Sainte-Marguerite			
NLP	Mont-Louis			
	St-Ulric/St-Léandre			
NRI	Nicolas-Riou			
RDM	Rivière-du-Moulin			
ROT	Mont-Rothery			
SDB	Seigneurie-de-Beaupré			
SRB	St-Robert-Bellarmin et du Granit			
TEM	Témiscouata			
VDK	Vents-du-Kempt			

3 CONCLUSION

Considering the simple form of the proposed modifications in this filing, the Coordinator is of the opinion that it is not necessary to provide a translation certificate for them.

In conclusion, the Coordinator is of the opinion that the proposed modifications to the Register are consistent with the provisions of the Law and the relevant requests of the Régie, and that they contribute to the proper functioning of the mandatory reliability regime in Québec.